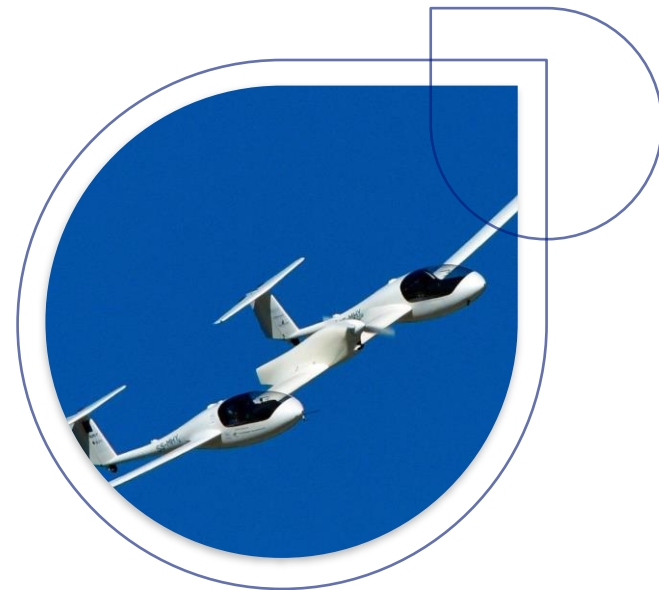




Cryogenics for power



and energy :



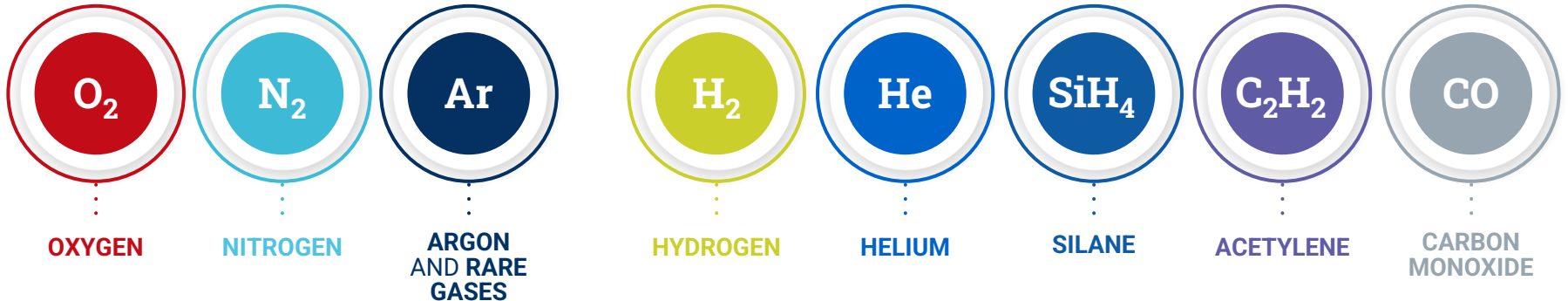
a winning ticket?

*Pierre Crespi, Head of Innovation
Air Liquide advanced Technologies*



Air Liquide : a world leader in industrial & medical gases

Created in 1902 for air liquefaction : cryogenics is our essence!



~67,800
EMPLOYEES



PRESENT IN **72**
COUNTRIES



MORE THAN **4** MILLION
CUSTOMERS & PATIENTS



REVENUE
€27.6bn



NET PROFIT
(GROUP SHARE)
€3.1bn



INVESTMENT DECISIONS
~€4.3bn

Cryogenics is becoming an enabler for the energy transition

Generating electrical power : LTS & HTS

- **Fusion** (magnetic confinement)
- **Offshore wind power** (10-20 MWe turbines)

High Magnetic Field

Transporting electrical power : HTS @ 20K - 65 K

2000 to 10 000 A,

10 Tesla

- Technologies available : **piping** ; **REBCO superconductors** ; **large refrigerators**
- Typically : **1 GW over 100 km ~ 1 MW @ 65 K**

Producing, storing, distributing energy with cryogenic liquid carriers

- **LNG Boil-Off :** on ships > 80 000 tons
- **LH2 liquefier:** 10 tons/day ⇒ 100 tons/day
- **LH2 storage :** rockets (30 t) trucks (0,1 t) aircraft (1 t) ships (10 – 10 000 t)

A broad market outlook for cryogenics in the energy transition

Nuclear fusion market looks promising for cryogenics

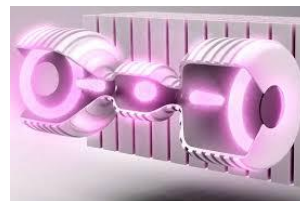
(as said by C Senatore in *Advancing Superconductor Technology for High Field Applications*, ICEC-ICMC-2024)

45 private companies on fusion* (25 in US)

- \$7,1 bn funding (94% private)
- Many use HTS for magnetic confinement
- May emulate an agile SpaceX-type model
- Might generate electricity in the 2030s



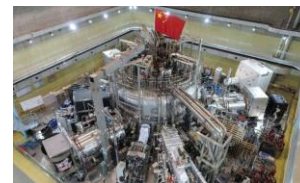
SPARC @ 8 K (in US)
Commonwealth Fusion Systems (US)



Inductive fusion
Helion (US)



JT60-SA
(Japan)



EAST then BEST
(China)



ITER
(34 countries, in France)



CFETR
(China)

* Source : Fusion Industry Association - FIA 2024

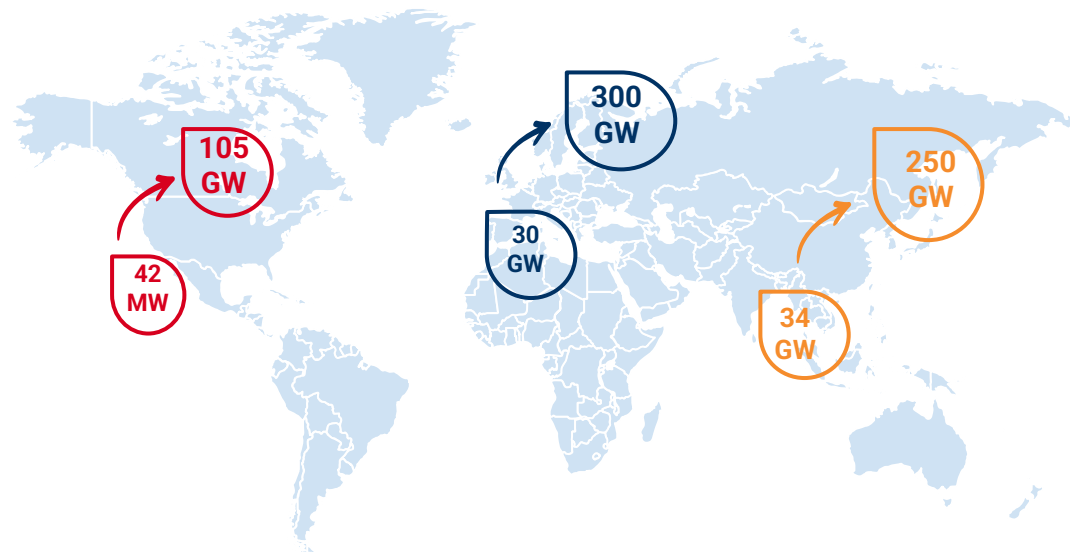
Offshore wind power market is also promising for superconductivity

Figures from 2023 to 2040

More than 500 GW new offshore wind capabilities

30 000 to 50 000 wind turbines to be installed (10-20 MW each)

Hundreds of long range underwater transmission lines



Superconductivity may address some of the challenges :

- **shortage of RE** (for PMs in generators)
- **cost and deployment of many large HVDC converters** for long range power transmission (offshore and onshore)

LH2-powered heavy duty vehicle market : cryogenics as an enabler

A good regulatory framework is in place for trucks

Many OEMs have clear development roadmaps

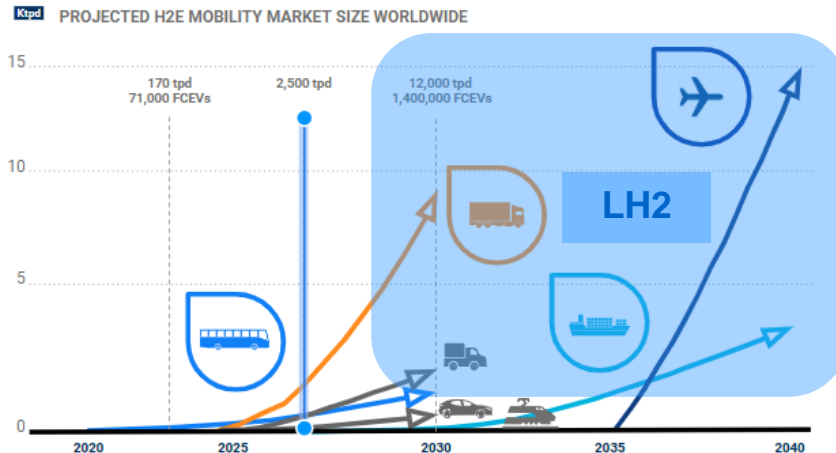
- Producing 1000 H2-trucks/year per OEM is feasible

Liquid H2 more efficient than gaseous H2 for long range trucks > 1000 km, 80 kg of H2

About 2 X 40 kg LH2 tanks needed per truck

- Subcooled state (sLH2 *) = good management of boil-off
Allows fast refueling

Challenges : Mass production LH2 tanks, deployment of liquid H2 Refueling Stations and liquefiers



2030 : 12 000 tpd demand

Current ww LH2 capabilities ~ 450 tpd, 43 plants
Announced liquefier projects : > 4000 tpd (60% in APAC)

(*) see: *Cryogenic H2 for HDV : Applying Fundamental Thermodynamics to Solve CleanTransportation Challenges*, Petitpas and al. ICEC2024

Consequences : a lot of demand on cryogenics for liquid H₂

Liquefaction : - Air Liquide is operating its 30 tpd(*) liquefier in Las Vegas →
- 3 X 30 tpd just built for SK Group in Korea, more to come

30 tpd = 10 MWe (incl. precool.), 250 kW@20K



On board **storage** for aircraft (HEAVEN flight in 09/2023) →
and trucks (FORVIA - Air Liquide partnership)



Liquid H₂ **refueling** stations (HRS):

- HRS to be supplied with LH₂ even for GH₂-powered FCVs
- HRS will also deliver LH₂ or SH₂ to heavy duty vehicles (1st LH₂ station by Air Liquide for DAIMLER) →



(*) FCV : Fuel Cell Vehicle

Technologies required for the energy transition :

Cryogenic liquefiers and refrigerators

Liquefaction of Hydrogen

Pre-cooling down to 80 K with either :

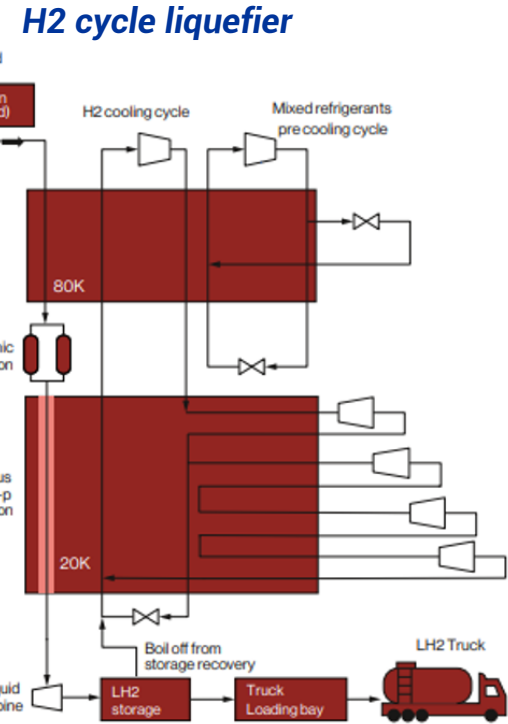
- LN2, Mixed Refrigerant Cycles (MRC) or turbo-Brayton

Piston-type compressors (~8-10 MW for 30 tpd)

A cascade of 4 cryogenic turbo-expanders in the 20 K cold box

Boil-off from storage & logistics can be recovered at the liquefier site

Specific energy : **7-8 kWh/kg** of liquid for large liquefier (> 30 tpd, pre-cooling included)



Air Liquide H2 liquefier in Las Vegas



**Steam Methane
Reformer**

**Hydrogen Liquefier
(30 tpd)**

**Liquid H2 Storage
(1800 m3)**



**CO2 emissions compensated by
biogas production**

Reliquefaction of LNG aboard ships with the turbo-Brayton



Bunker vessels

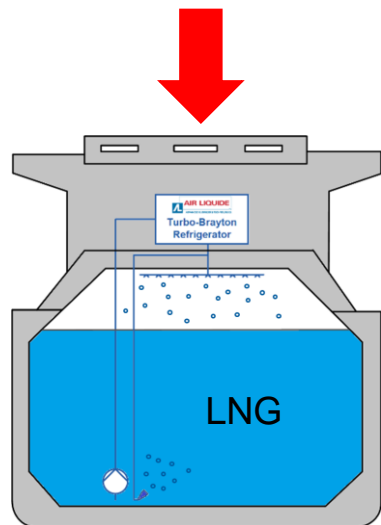


**Newbuilt / Retrofit
LNG Carriers
(174 000 m3)**



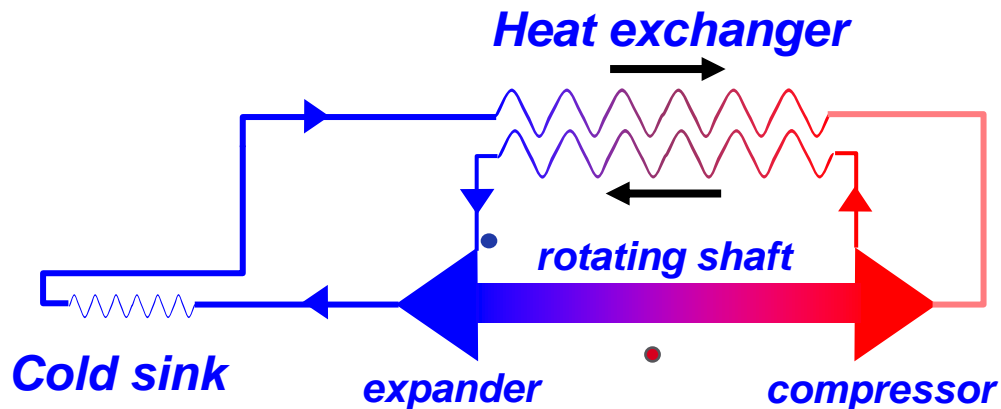
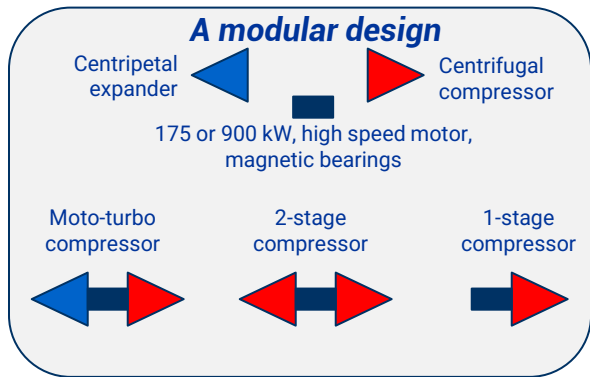
FPSRU

**200+ Turbo Brayton (TBF)
already sold since 2015**



Principle

From LNG to HTS with the turbo-Brayton



From 1 to 8 turbomachines: from 175 kW to 8000 kW

Product range	TBF-175	TBF-350	TBF-700	TBF-1800-1.5	TBF-1800-2.1	TBF-1800-2700
Expected LNG flow @113K	0.2 t/h	0.5 t/h	1 t/h	1.5 t/h	2.1 t/h	Up to 3 t/h
Theoretical cooling power @65K	17 kW	35 kW (*)	70 kW	90 kW	90 kW	130 kW
Theoretical cooling power @-20K	4 kW	8 kW	17 kW	45 kW	45 kW	65 kW



TB 1400 successfully tested with 8 turbomachines

Well suited for High Temperature Superconductivity

Can provide more than 35 kW @ ~ 25-30K





Breaking news : July 16, 2024 :18th anniversary of 3 turbo-Brayton in orbit

Technologies required for the energy transition : On-board Cryogenic Storages for H₂-powered vehicles

For more information, see : *Cryogenic Tests of an Airborne Liquid Hydrogen Tank in a Manned Aircraft in the Heaven Project*,
D. Favier and L. Jeunesse, ICEC-ICMC 2024



LH2 in the Shipping industry : for transportation or propulsion

SUISO FRONTIER built by



- 1250 m³ of liquid H₂
- January 2022 between Australia and Japan



- Other projects in progress like Energy Observer 2 for propulsion, in partnership with  Air Liquide



Energy Observer

Future LH₂ tanker
4 x 40 000 m³



What about new applications ?

HTS cables for offshore power transmission lines

HTS cables already exist in the
kilometric range

The O&G industry can lay down insulated
LNG piping on the seafloor ($\phi > 400$ mm)



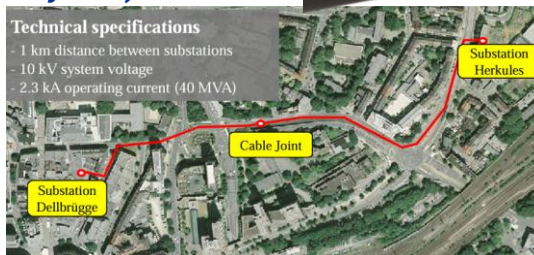
1 MW @ 65 K with turbo-Braytons
for 80-100 km, >1 GW
without intermediate station



LIPA (600 m, 640 MW AC)



**AMPACITY (1 km,
7 years)**



**Might be much cheaper & efficient
than conventional offshore or
onshore power transmission lines**

Off-shore wind power : storm warning on rare earths!

600 à 1200 GW / 2050
66 / 2020 **20X**

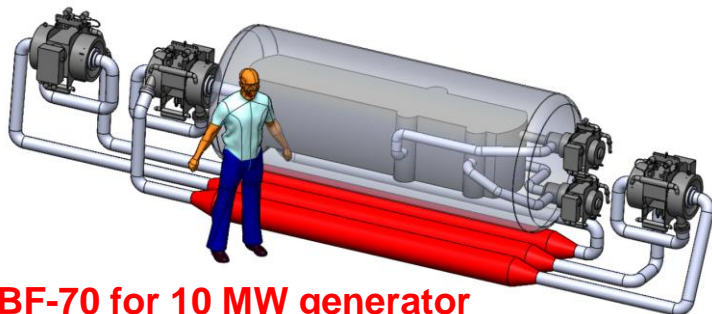
7 t rare earth / 10 MW \Rightarrow 800 000 tons
 \downarrow
Critical Raw Material Act(EU)
WindPower Europe, April 2023



EcoSwing (2021) :
3,4 MW, 400 W @ 25K, REBCO
cooled by commercial GM coolers
(Sumitomo)

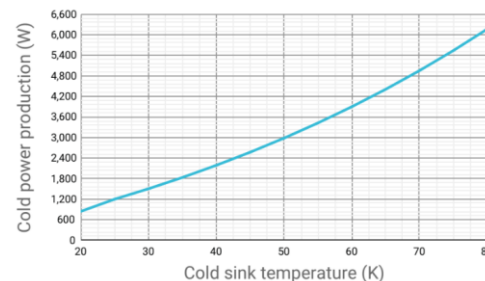
The EcoSwing Project, by T Winkler and al., in CEC-ICMC 2018

**far less rare earths needed
lighter nacelle (TCO)**



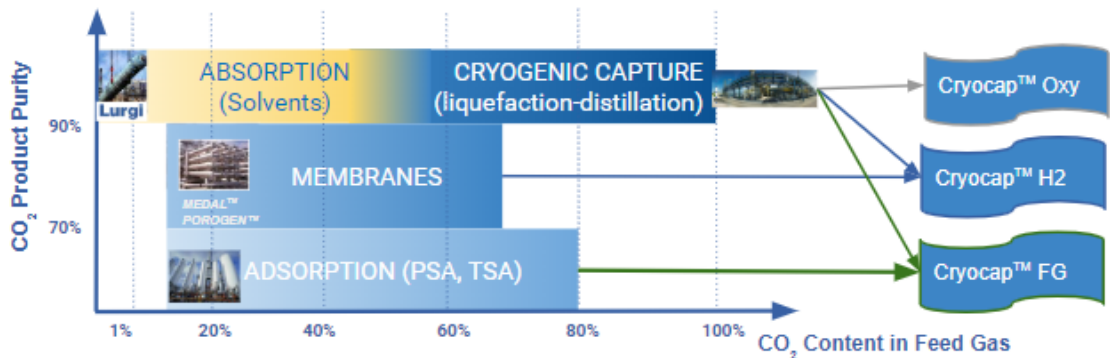
**TBF-70 for 10 MW generator
based on maritized turbo-Brayton technology**

**Cryocooler cold power production at constant electrical power
(70 kWe) vs. T° cold sink**



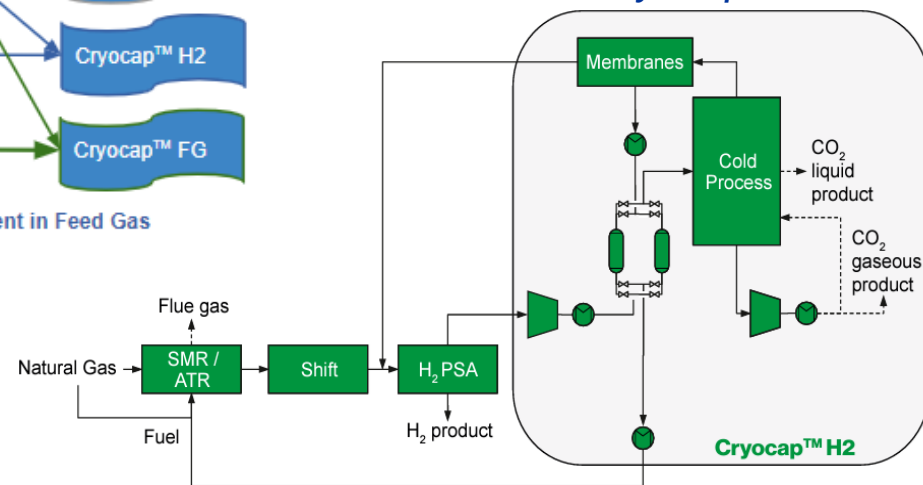
**No pre-cooling
required**

Cryogenic distillation is well suited for CO₂ concentration > 40%



$-50^{\circ}\text{C} < T < -20^{\circ}\text{C}$

Cryocap™ H2



Captured CO₂ can be used for :

- Food industry
- E-fuel synthesis
- Sequestration

All require ultra-purity (<ppm level)

« warm » cryogenics but similar technologies and competencies

Removal of 100 000 tons of CO₂ per year with Cryocap™ for blue H₂



Conclusions

In a society which is becoming more and more electrical, cryogenics is now expected to play a major role, given its potential for :

- Electrical energy generation and transmission, with superconductivity
- Chemical energy storage and transportation, with cryogenic energy carriers
- Capture, purification and transportation of CO₂

All technology bricks are there

Powerful and industrial cryogenic refrigerators and liquefiers are available on a wide range of temperatures & cooling powers

Dear cryogenist fellows: it is now our turn!